# **Computation of Revenue Deficiency for Temporary Rates**

# For the Test Year Ended December 31, 2007

	<u>Actual</u>	<u>Proforma</u>
Rate Base (Schedule 3)	\$3,631,773	\$3,666,443
Rate of Return (Schedule 4)	<u>4.81%</u>	6.22%
Operating Income Required	\$174,688	\$227,914
Net Operating Income (Schedule 1)	<u>167,250</u>	<u>227,914</u>
Operating Income Deficiency	\$7,438	\$0
Tax Effect	<u>0</u>	<u>0</u>
Revenue Deficiency	<u>\$7,438</u>	<u>\$0</u>

#### Statement of Income for Temporary Rates

		Δ	tual 2007	Proforma		Proforma 2007		Actual 2006	Δ	ctual 2005
Line	Account Title (Number)		End Balance	Adjustments	.	Year End Balance	1	r End Balance	1	End Balance
No.	(a)	1041	(b)	(c)		(d)		(e)		(f)
110.	UTILITY OPERATING INCOME	+	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	(0)		(α)			l	
1	Operating Revenues(400)	\$	1,268,877	\$ 85,3	356	\$ 1,354,233	s	1,076,777	\$	699,064
2	Operating Expenses:	<u> </u>	.,200,01.	<b>\$</b>	-	¥ .,,00 .,,200	<u> </u>	.,,,,,,,,,,	, ·	
3	Operating and Maintenance Expense (401)		828.524	23,0	38	851,562		742,733		713,030
4	Depreciation Expense (403)		332,650		014	333,664		285,500		235,254
5	Amortization of Contribution in Aid of	ļ		,		,				•
	Construction (405)	ļ	(168,604)			(168,604)		(160,329)		(140,667)
6	Amortization of Utility Plant Acquisition		, , ,			, , ,		, , ,		, , ,
l	Adjustment (406)									
7	Amortization Expense-Other (407)									
8	Taxes Other Than Income (408.1-408.13)		105,123		320	105,743		102,942		38,099
9	Income Taxes (409.1, 410.1, 411.1, 412.1)		3,934		20	3,954		3,691		4,234
10	Total Operating Expenses	\$	1,101,627	\$ 24,6	391	\$ 1,126,318	\$	974,537	\$	849,950
11	Net Operating Income (Loss)		167,250	60,6	64	227,914		102,240		(150,886)
12	Income From Utility Plant Leased to				- 1					
	Others (413)									
13	Gains(Losses) From Disposition of				- 1					
	Utility Property (414)									
14	Net Water Utility Operating Income	\$	167,250	\$ 60,6	64	\$ 227,914	\$	102,240	\$	(150,886)
<b>I</b>	OTHER INCOME AND DEDUCTIONS									
15	Revenues From Merchandising, Jobbing and									
١	Contract Work (415)				1					
16	Costs and Expenses of Merchandising,									
_ ر	Jobbing and Contract Work (416)									
17	Equity in Earnings of Subsidiary Companies (418)									
18	Interest and Dividend Income (419)									
19	Allow, for funds Used During					-				
13	Construction (420)									
20	Nonutility Income (421)									
21	Gains (Losses) Form Disposition									
	Nonutility Property (422)									
22	Miscellaneous Nonutility Expenses (426)		_							
23	Total Other Income and Deductions	\$	-			\$ -	\$	-	\$	-
	TAXES APPLICABLE TO OTHER INCOME					· · · · · · · · · · · · · · · · · · ·				
24	Taxes Other Than Income (408.2)				l					
25	Income Taxes (409.2, 410.2, 411.2,									
l	412.2, 412.3)									
26	Total Taxes Applicable To Other Income									
	INTEREST EXPENSE		-							
27	Interest Expense (427)	1	154,183			154,183		128,329		77,127
28	Amortization of Debt Discount &									
	Expense (428)					-				
29	Amortization of Premium on Debt (429)									
30	Total Interest Expense	\$	154,183			\$ 154,183	\$	128,329	\$	77,127
31	Income Before Extraordinary Items	1	13,067	60,6	64	73,731		(26,089)		(228,013)
	EXTRAORDINARY ITEMS	1								
32	Extraordinary Income (433)	1								
33	Extraordinary Deductions (434)	1								
34	Income Taxes, Extraordinary Items (409.3)						ļ		ļ	
35	Net Extraordinary Items									(222 2 : -:
	NET INCOME (LOSS)	\$	13,067	¥ 60,6	64	\$ 73,731	\$	(26,089)	\$	(228,013)

# Hampstead Area Water Company Statement of Income - Proforma Adjustments for Temporary Rates Page 1 of 3

### **Operating Revenues**

2007 Test Year Proforma	\$1,354,233
2007 Test Year Actual	<u>1,268,877</u>
Proforma Adjustment	<u>\$85,356</u>

To adjust test year revenues for the additional revenue needed in order for the Company to earn its rate of return and to recover its expenses.

Total Proforma Adjustment to Operating Revenues \$85,356

### **Operating and Maintenance Expenses**

Power Purchased	
2007 Test Year Proforma	\$182,692
2007 Test Year Actual	<u>177,371</u>
Proforma Adjustment	<u>\$5,321</u>
To adjust test year expenses for 3% increase in energy costs	

<u>Chemicals</u>	
2007 Test Year Proforma	\$12,911
2007 Test Year Actual	<u>11,917</u>
Proforma Adjustment	<u>\$994</u>

To adjust test year expenses for the current price per gallon of chlorine

### Customer Records & Collection Costs

<u>odotomo: rtecerdo a ecilo</u>	otion occio
2007 Test Year Proforma	
2007 Test Year Actual	

Proforma Adjustment \$0

To adjust test year expenses for the increase associated with 1 new fulltime person

#### 2007 Test Year Proforma

2007 Test Year Actual

Proforma Adjustment \$0

To adjust test year expenses for the increase associated with additional supplies for monthly billings

#### **Outside Services**

2007 Test Year Proforma	\$110,000
2007 Test Year Actual	<u>104,167</u>
Proforma Adjustment	<u>\$5,833</u>

To adjust test year expenses for the increase in the management agreement associated with the additional of information technology service

	Schedule 1A Page 2 of 3
Miscellaneous Expenses 2007 Test Year Proforma 2007 Test Year Actual Proforma Adjustment	\$1,000 -2,322 \$3,322
To adjust test year expenses for the restoration of annual miscellaneous expenses (and the elimination of a one time adjustment in 2007)	
Salaries and Wages 2007 Test Year Proforma 2007 Test Year Actual Proforma Adjustment	\$200,391 197,235 \$3,156
To adjust test year expenses for various adjustments to salaries and wages	
Vehicle Expenses 2007 Test Year Proforma 2007 Test Year Actual Proforma Adjustment To adjust test year expenses for \$4.00 per gallon of gas	\$24,665 20,253 \$4,412
Total Proforma Adjustments to Operating and Maintenance Expenses	<u>\$23,038</u>
Depreciation Expenses	
2008 Additions to Plant 2007 Test Year Proforma 2007 Test Year Actual Proforma Adjustment To adjust test year expenses for annual depreciation expenses associated with the 2008 additional expenses as a confidence and the 2008 additional expenses	\$1,014 <u>0</u> <b>\$1,014</b> itions
Taxes other than Income	
State Utility Property Taxes 2007 Test Year Proforma 2007 Test Year Actual Proforma Adjustment To adjust test year expenses for the increase in State Utility Property Taxes associated with t 2008 additions to plant	\$198 <u>0</u> <u>\$198</u> :he
Municipal Property Taxes 2007 Test Year Proforma 2007 Test Year Actual Proforma Adjustment To adjust test year expenses for the increase in Municipal Property Taxes associated with the 2008 additions to plant	\$422 <u>0</u> <u>\$422</u>
Total Proforma Adjustments to Taxes other than Income	<u>\$620</u>

	Schedule 1A Page 3 of 3
Income Taxes	
State Business Taxes 2007 Test Year Proforma 2007 Test Year Actual Proforma Adjustment To adjust test year expenses for the increase in state business taxes due to the increase in interest on the 2008 long term debt	\$20 <u>0</u> <b>\$20</b>
Total Proforma Adjustment to Operating Expenses	<u>\$24,691</u>

### State and Local Property Taxes and State Business Enterprise Taxes for Temporary Rates

### State Property Taxes

307	Wells and Springs - Hydrolic Study & GIS	\$0
307	Wells and Springs - Bryant Woods & Dearborn Ridge	30,442
311	Pumping Equipment - SCADA	<u>0</u>
Total		\$30,442
108	Accumulated Depreciation	<u>507</u>
	Net Plant	<u>\$29,935</u>
	Thousand Dollars of Assessed Value	\$29.94
	Property Tax Rate	<u>6.60</u>
	State Property Taxes	<u>\$198</u>

### Local Property Taxes

### Hampstead

	<del></del>	
307	Wells and Springs - Hydrolic Study & GIS	\$0
108	Accumulated Depreciation	<u>0</u>
	Net Plant	<u>\$0</u>
	Thousand Dollars of Assessed Value	\$0.00
	Property Tax Rate	<u>\$18.54</u>
	Hampstead Property Taxes	<u>\$0.00</u>
Atkinson		
307	Wells and Springs - Bryant Woods & Dearborn Ridge	\$30,442
311	Pumping Equipment - SCADA	
Total		\$30,442

Total		\$30,442
108	Accumulated Depreciation	<u>507</u>
	Net Plant	\$29 <u>,935</u>
	Thousand Dollars of Assessed Value	\$29.94
	Property Tax Rate	14.10
	A.O	0.400

Atkinson Property Taxes

Danville

311	Pumping Equipment - SCADA
108	Accumulated Depreciation

Net Plant	<u>\$0</u>
Thousand Dollars of Assessed Value	\$0.00
Property Tax Rate	<u>17.57</u>
Danville Property Taxes	<u>\$0</u>
Total Local Property Taxes	<u>\$422</u>

### State Business Enterprise Taxes

Interest Expense	\$2,675
Business Enterprise Tax Rate	<u>0.75%</u>
Business Enterprise Taxes	<u>\$20</u>

Total Taxes \$640

### **Balance Sheet - Assets and Other Debits**

		1	ctual 2007		Actual 2006	-	Actual 2005
١	4 774 (3)	Year End		Year End			Year End
Line	Account Title (Number)				Balance	Balance	
No.	(a)	- <b> </b>	(b)	<u> </u>	(c)		(d)
	UTILITY PLANT	_	40 700 005		40 500 454	_	0.500.040
1	Utility Plant (101-106)	\$	10,790,925	\$	10,503,154	\$	8,529,910
2	Less: Accumulated Depr. and Amort. (108-110)	\$	2,464,572	\$	2,152,162	<u></u>	1,868,221
3	Net Plant	\$	8,326,353	\$	8,350,992	\$	6,661,689
4	Utility Plant Acquisition Adj. (Net) (114-115)	<del></del>	0.000.050	\$	0.350.003	\$	6,661,689
5	Total Net Utility Plant	\$	8,326,353	<b>D</b>	8,350,992	1-2	0,001,009
١,	OTHER PROPERTY AND INVESTMENTS						
6	Nonutility Property (121)						
7	Less: Accumulated Depr. and Amort. (122)			_			
8	Net Nonutility Property						
9	Investment in Associated Companies (123)						
11	Utility Investments (124)						
12	Other Investments						
13	Special Funds(126-128)						
14	Total Other Property & Investments	\$		\$	-	\$	
	CURRENT AND ACCRUED ASSETS				0.10		10 505
16	Cash (131)		23,596		8,437		19,585
17	Special Deposits (132)						
18	Other Special Deposits (133)						
19	Working Funds (134)						
20	Temporary Cash Investments (135)						
	Accounts and Notes Receivable-Net (141-144)		78,435		224,636		141,996
	Accounts Receivable from Assoc. Co. (145)						
23	Notes Receivable from Assoc. Co. (146)						
	Materials and Supplies (151-153)					1	
25	Stores Expense (161)				44.040		4 700
26	Prepayments-Other (162)		10,043		11,310		4,722
27	Prepaid Taxes (163)		18,934		18,328		14,454
28	Interest and Dividends Receivable (171)	•					
29	Rents Receivable (172)						54000
	Accrued Utility Revenues (173)	İ	167,373		77,324		54,939
	Misc. Current and Accrued Assets (174)	<u> </u>	000 001	<del> </del>	0.40.005		1,500
32	Total Current and Accrued Assets	\$	298,381	\$	340,035	\$	237,196
	DEFERRED DEBITS						
32	Unamortized Debt Discount & Expense (181)						
33	Extraordinary Property Losses (182)						
	Prelim. Survey & Investigation Charges (183)						
	Clearing Accounts (184)			1			
	Temporary Facilities (185)		50.040		04.750		00.400
	Miscellaneous Deferred Debits (186)		56,818		64,753		68,408
	Research & Development Expenditures (187)		00.007		07.500		00.040
	Accumulated Deferred Income Taxes (190)		26,227	<del></del>	27,520	-	28,813
40	Total Deferred Debits	\$	83,045	\$	92,273	\$	97,221
	TOTAL ASSETS AND OTHER DEBITS	\$	8,707,779	\$	8,783,300	\$	6,996,106

### **Balance Sheet - Equity Capital and Liabilities**

Actual 2007 Actual 2006 Actual							Actual 2005
1		Year End		Year End		Year End	
	A + Title (Niumber)				Balance		Balance
Line	Account Title (Number)		Balance				(d)
No.	(a) EQUITY CAPITAL		(b)		(c)	<u> </u>	(u)
١,	· • ·	\$	16,767	\$	16,767	\$	16,767
1 2	Common Stock Issued (201) Preferred Stock Issued (204)	Ψ	10,707	Ψ	10,707	۱ ۳	10,707
3	Capital Stock Subscribed (202,205)						
4	Stock Liability for Conversion (203, 206)						
5	Premium on Capital Stock (207)						
6	Installments Received On Capital Stock (208)						
7	Other Paid-In Capital (209,211)		1,113,401		1,078,401		1,078,401
8	Discount on Capital Stock (212)	1	1,110,401		1,010,101		1,070,101
9	Capital Stock Expense(213)	1					
10	Retained Earnings (214-215)		(1,413,934)		(1,427,000)		(1,400,911)
11	Reacquired Capital Stock (216)	-	(1,110,001)		(1,121,000)		(1,100,011)
12	Total Equity Capital	\$	(283,766)	\$	(331,832)	\$	(305,743)
'-	LONG TERM DEBT	<u> </u>	(200,700)	Ť	(00.,002)	7	(000). (0)
13	Bonds (221)						
14	Reacquired Bonds (222)	1					
15	Advances from Associated Companies (223)	1				ļ	
16	Other Long-Term Debt (224)	1	3,205,855		2,984,186		1,552,370
17	Total Long-Term Debt	\$	3,205,855	\$	2,984,186	\$	1,552,370
l ''	CURRENT AND ACCRUED LIABILITIES	<u> </u>	0,200,000	Ť		<u> </u>	-,,-,-,-,-,-
18	Accounts Payable (231)		51,947		88,427		15,208
19	Notes Payable (232)		0.,0		,		,
20	Accounts Payable to Associated Co. (233)		990,353		1,102,647		1,033,358
21	Notes Payable to Associated Co. (234)		,		.,,.		-,,
22	Customer Deposits (235)						
	Accrued Taxes (236)		(486)		543		842
	Accrued Interest (237)		65,694		90,699		90,699
	Accrued Dividends (238)		,		·		·
26	Matured Long-Term Debt (239)						•
27	Matured Interest (240)						
28	Misc. Current and Accrued Liabilities (241)		(423)		216		13,763
29	Total Current and Accrued Liabilities	\$	1,107,085	\$	1,282,532	\$	1,153,870
	DEFERRED CREDITS						
30	Unamortized Premium on Debt (251)						
31	Advances for Construction (252)						
32	Other Deferred Credits (253)						
33	Accumulated Deferred Investment						
	Tax Credits (255)						
34	Accumulated Deferred Income Taxes:	1					
35	Accelerated Amortization (281)						
36	Liberalized Depreciation (282)						
37	Other (283)						
38	Total Deferred Credits	\$	-	\$		\$	-
	OPERATING RESERVES					1	
39	Property Insurance Reserve (261)					1	
40	Injuries and Damages Reserve (262)						
41	Pensions and Benefits Reserves (263)				1,205		1,443
42	Miscellaneous Operating Reserves (265)	<u></u>		<u> </u>			
43	Total Operating Reserves	\$	-	\$	1,205	\$	1,443
	CONTRIBUTIONS IN AID OF CONSTRUCTION				_		
44	Contributions In Aid of Construction (271)		6,337,208		6,337,208		5,924,525
45	Accumulated Amortization of C.I.A.C. (272)		1,658,603	<u> </u>	1,489,999		1,330,359
46	Total Net C.I.A.C.	\$	4,678,605	\$	4,847,209		4,594,166
46	TOTAL EQUITY CAPITAL AND LIABILITIES	\$	8,707,779	\$	8,783,300	\$	6,996,106

Schedule 3

# Rate Base for Temporary Rates

Line	Account Title	December 2007 Balance	December 2006 Balance	Actual Beg/End Avg Bal	2008 Proforma Adjustments	Proforma Beg/End Avg Bal
No.	(a)	(b)	(c)	(d)	(e)	<u>(f)</u>
1	Plant in Service	\$10,560,296	\$10,392,913	<u>\$10,476,605</u>	\$30,442	\$10,507,047
2	Less: Accumulated Depreciation	(2,464,572)	(2,152,162)	(2,308,367)	<u>(507)</u>	(2,308,874)
3	Net Utility Plant	8,095,724	\$8,240,751	\$8,168,238	\$29,935	\$8,198,173
4	Cash Working Capital	170,262	152,632	170,262	4,734	174,996
5	Material and Supplies	0	0	0		0
6	Prepayments	28,977	29,638	29,308		29,308
7	Accumulated Deferred Income Taxes - Assets	26,227	27,520	26,874		26,874
8	Net Contribution in Aid of Construction	(4,678,605)	<u>(4,847,209)</u>	(4,762,907)		(4,762,907)
11	Total Rate Base	<u>\$3,642,585</u>	<u>\$3,603,332</u>	<u>\$3,631,773</u>	<u>\$34,669</u>	<u>3,666,443</u>

### Schedule 3A

# Rate Base Adjustments for Temporary Rates

		Depr	Annual
	<u>Costs</u>	<u>Percent</u>	<u>Depr.</u>
Wells & Springs - Hydrolic Study & GIS		20.00%	0
Wells & Springs - Bryant Woods & Dearborn Ridge	30,442	3.33%	1,014
Pumping Equipment - SCADA		10.00%	<u>0</u>
Total Additions to Plant	\$30,442		<u>1,014</u>
Less: Accumulated Depreciation	<u>507</u>		
Net Plant	<u>\$29,935</u>		

Schedule 3B

### **Working Capital for Temporary Rates**

	2007 Proforma <u>Amount</u>	2007 Actual <u>Amount</u>	2006 Actual <u>Amount</u>
Operating and Maintenance Expenses	\$851,562	\$828,524	\$742,733
75/365	20.55%	<u>20.55%</u>	20.55%
Working Capital	<u>\$174,996</u>	\$170,262	<u>\$152,632</u>

### **Rate of Return Information for Temporary Rates**

	Actual				Proforma	
	Component	Component	Wght Avg	Component	Component	Wght Avg
Overall Rate of Return	Ratio	Cost Rate	Cost Rate	Ratio	Cost Rate	Cost Rate
Equity Capital	-9.71%	9.75%	0.00%	-10.10%	9.75%	0.00%
Long Term Debt	109.71%	4.81%	4.81%	110.10%	6.22%	6.22%
Total Capital	100.00%		4.81%	0.00%		6.22%

	2007 Actual	2007 Actual	2007 Proforma	2007 Proforma
Capital Structure	<u>Amounts</u>	<u>Ratios</u>	Amounts	<u>Ratios</u>
Common Stock	\$ 16,767	0.57%	\$ 16,767	0.60%
Other Paid in Capital	1,113,401	38.10%	1,113,401	39.63%
Retained Earnings	(1,413,934)	-48.39%	(1,413,934)	-50.33%
Total Equity	\$ (283,766)	-9.71%	\$ (283,766)	-10.10%
Long Term Debt	\$3,205,855	109.71%	\$3,093,326	110.10%
Total Capital	\$ 2,922,089	100.00%	\$ 2,809,560	100.00%

	2007	2006	2005
Capital Structure for 2007 - 2005	Amounts	Amounts	Amounts
Common Stock	\$ 16,767	\$ 16,767	\$ 16,767
Other Paid in Capital	1,113,401	1,078,401	1,078,401
Retained Earnings	(1,413,934)	(1,427,000)	(1,400,911)
Total Equity	\$ (283,766)	\$ (331,832)	\$ (305,743)
Long Term Debt	\$3,205,855	\$2,984,186	\$ 1,552,370
Total Capital	\$ 2,922,089	\$2,652,354	\$ 1,246,627

### Schedule 4 Page 2 of 2

	2007	2006	2005
Capital Structure Ratios for 2007 - 2005	Ratios	Ratios	Ratios
Common Stock	0.57%	0.63%	1.34%
Other Paid in Capital	38.10%	40.66%	86.51%
Retained Earnings	-48.39%	-53.80%	-112.38%
Total Equity	-9.71%	-12.51%	-24.53%
Long Term Debt	109.71%	112.51%	124.53%
Total Capital	100.00%	100.00%	100.00%

### Cost of Common Equity Capital

The Company is utilizing the Commission determined cost of common equity of 9.75%.

#### HAMPSTEAD AREA WATER COMPANY ACTUAL LONG-TERM DEBT 12/31/2007

Date of <u>Note</u>	Borrower	GL Acct. <u>#</u>	<u>Lender</u>	Original Note <u>Amount</u>	Note <u>Term</u>	Interest <u>Rate</u>	Outstanding Balance 12/31/2007	Interest Expense 2007	Total Costs <u>Rate</u>
12/1/1992	2 WRWC / HAWC 234.01 Lewis Builders Development Inc		270,531	15 yrs.	9.25%	10,926	2,577	23.59%	
12/31/1999	WRWC / HAWC	234.02	Lewis Builders Development Inc	133,245	30 yrs.	8.50%	131,609	11,236	8.54%
12/1/1992	LFWC	234.03	Lewis Builders Inc	85,494	30 yrs.	9.50%	10,581	1,312	12.40%
10/2/1985	Bricketts Mill Water Co	234.04	Lewis Builders Inc	38,596	demand	10.00%	37,554	3,793	10.10%
12/1/1993	HAWC	234.05	Lewis Builders Development Inc	245,991	30 yrs.	8.50%	200,081	17,261	8.63%
3/1/1988	Kent Farm Water Co.	234.06	Lewis Builders Inc	19,000	demand	9.50%	18,455	1,772	9.60%
10/1/1997	HAWC	234.07	Lewis Builders Inc	87,270	15 yrs.	8.50%	44,099	4,041	9.16%
2/18/1998	HAWC	234.08	Lewis Builders Inc	222,371	30 yrs.	8,50%	201,764	17,300	8.57%
6/4/2000	HAWC	234.09	Lewis Builders Development Inc	20,286	15 yrs.	8.50%	19,149	1,662	8.68%
6/1/2005	HAWC	234.11	Lewis Builders Development Inc	128,000	20 yrs.	P+2.25%	120,810	9,798	8.11%
6/1/2005	HAWC	234.12	Lewis Builders Development Inc	190,895	20 yrs.	P+2.25%	177,909	11,305	6.35%
6/1/2005	HAWC	234.13	Lewis Builders Development Inc	124,714	20 yrs.	P+2.25%	116,230	7,386	6.35%
6/1/2005	HAWC	234.14	Lewis Builders Development Inc	157,730	20 yrs.	P+2.25%	147,000	9,341	6.35%
2/16/2006	HAWC	234.15	Lewis Builders Development Inc	153,700	20 yrs.	P+2.25%	149,292	14,332	9.60%
6/6/2006	HAWC	234.16	Lewis Builders Development Inc	71,968	20 yrs.	P+2.25%	70,135	7,082	10,10%
n\a	HAWC	234.17	Lewis Builders Development Inc	40,974	5 yrs	10.50%	40,974	0	0.00%
n\a	HAWC	234.18	Lewis Builders Development Inc	136,470	•		136,470	0	0.00%
n\a	HAWC	234.19	Lewis Builders Development Inc	<u>18,000</u>	20 yrs.	7.50%	<u>18,000</u>	<u>0</u>	0.00%
	Total Associated Companies	s		<u>2,145,234</u>			<u>1,651,038</u>	120,198	7.28%
	Amortize financing costs - a		ompanies					<u>730</u>	
	Total Associated Compar	nies					<u>1,651,038</u>	120,928	<u>7.32%</u>
7/20/1992	HAWC	232.01	Ruma Inc	73,679	26 yrs.	9.50%	50,037	4,902	9.80%
10/25/2004	HAWC	232.02	Picadilly Development	23,000	10 yrs.	P+2.25%	16,100	1,932	12.00%
10/25/2004	HAWC	232.03	Edgeworth Development	22,000	10 yrs.	P+2.25%	15,400	1,848	12.00%
11/16/2004	HAWC	232.04	Ten Powder Realty	40,000	10 yrs.	P+2.25%	40,000	0,040	0.00%
10/25/2004	HAWC	232.05	Skipper Land Development	38,000	10 yrs.	P+2.25%	26,250	3,155	12.02%
9/6/2005	HAWC	232.06	NH DES	1,315,291	20 yrs.	3.35%	1,315,291	18,370	1.40%
10/1/2004	HAWC	232.07	Winslow Drive Realty Group LLC	27,000	10 yrs.	P+2.25%	27,000	0,070	0.00%
3/31/2006	HAWC	232.08	Aquarius Properties LLC	24,000	20 yrs.	P+2.25%	23,577	2,262	9.59%
2/9/2007	HAWC	232.00	Ford Motor Credit	50,401	20 yrs. 4 yrs.	0% & 1.9%	41,162	495	1.20%
	Tatal Man malata d				. ,				
	Total Non-related			<u>1,613,371</u>			<u>1,554,817</u>	32,964	2.12%
	Amortize financing costs - 3 Total 3rd Parties	rd parties					1,554,817	<u>291</u> 33,255	<u>2.14%</u>
	Company Totals			<u>3,758,605</u>			3,205,855	<u>154,183</u>	<u>4.81%</u>

#### HAMPSTEAD AREA WATER COMPANY PROFORMA LONG-TERM DEBT for Temporary Rates 12/31/2007

Date of <u>Note</u>	<u>Borrower</u>	GL Acct. #	<u>Lender</u>	Original Note <u>Amount</u>	Note <u>Term</u>	Interest <u>Rate</u>	Outstanding Balance 12/31/2007	Additional Long Term <u>Debt</u>	Adjusted Outstanding <u>Balance</u>	Interest Expense 2007	Additional Interest Expense	Total Interest <u>Costs</u>	Total Costs <u>Rate</u>
12/1/1992	WRWC / HAWC	234.01	Lewis Builders Development Inc	270,531	15 yrs.	9.25%	10,926		10,926	2,577		2,577	23.59%
12/31/1999	WRWC / HAWC	234.02	Lewis Builders Development Inc	133,245	30 yrs.	8.50%	131,609		131,609	11,236		11,236	8.54%
12/1/1992	LFWC	234.03	Lewis Builders Inc	85,494	30 yrs.	9.50%	10,581		10,581	1,312		1,312	12.40%
10/2/1985	Bricketts Mill Water Co	234.04	Lewis Builders Inc	38,596	demand	10.00%	37,554		37,554	3,793		3,793	10.10%
12/1/1993	HAWC	234.05	Lewis Builders Development Inc	245,991	30 yrs.	8.50%	200,081		200,081	17,261		17,261	8.63%
3/1/1988	Kent Farm Water Co.	234.06	Lewis Builders Inc	19,000	demand	9.50%	18,455		18,455	1,772		1,772	9.60%
10/1/1997	HAWC	234.07	Lewis Builders Inc	87,270	15 yrs.	8.50%	44,099		44,099	4,041		4,041	9.16%
2/18/1998	HAWC	234.08	Lewis Builders Inc	222,371	30 yrs.	8.50%	201,764		201,764	17,300		17,300	8.57%
6/4/2000	HAWC	234.09	Lewis Builders Development Inc	20,286	15 yrs.	8.50%	19,149		19,149	1,662		1,662	8.68%
6/1/2005	HAWC	234.11	Lewis Builders Development Inc	128,000	20 yrs.	P+2.25%	120,810		120,810	9,798		9,798	8.11%
6/1/2005	HAWC	234,12	Lewis Builders Development Inc	190,895	20 yrs.	P+2.25%	177,909		177,909	11,305		11,305	6.35%
6/1/2005	HAWC	234.13	Lewis Builders Development Inc	124,714	20 yrs.	P+2.25%	116,230		116,230	7,386		7,386	6.35%
6/1/2005	HAWC	234.14	Lewis Builders Development Inc	157,730	20 yrs.	P+2.25%	147,000		147,000	9,341		9,341	6.35%
2/16/2006	HAWC	234.15	Lewis Builders Development Inc	153,700	20 yrs.	P+2.25%	149,292		149,292	14,332		14,332	9.60%
6/6/2006	HAWC	234.16	Lewis Builders Development Inc	71,968	20 yrs.	P+2.25%	70,135		70,135	7,082		7,082	10.10%
2007	HAWC	234.17	Lewis Builders Development Inc	40,974	5 yrs	10.50%	40,974	11,499	52,473	0	5,112	5,112	9.74%
2007	HAWC	234.18	Lewis Builders Development Inc	136,470			136,470	(136,470)	0	0		0	0.00%
2007	HAWC	234.19	Lewis Builders Development Inc	18,000	20 yrs.	7.50%	18,000	12,442	30,442	0	2,090	2,090	6.87%
2008	HAWC		Lewis Builders Development Inc	48,597	10 yrs.	8.50%	0	0	0	0	0	0	0.00%
2008	HAWC		Lewis Builders Development Inc	<u>84,000</u>	5 yrs.	8.50%	<u>o</u>	<u>o</u>	0	<u>0</u>	<u>0</u>	<u>0</u>	0.00%
	Total Associated Companies			2,277,831			1,651,038	(112,529)	1,538,509	120,198	7,202	127,400	8.28%
	Amortize financing costs - ass	sociated co	ompanies							<u>730</u>		730	
	Total Associated Companie						1,651,038	(112,529)	1,538,509	120,928	7,202	128,130	<u>8.33%</u>
7/20/1992	HAWC	232.01	Ruma Inc	73,679	26 yrs.	9.50%	50,037		50,037	4,902		4,902	9.80%
10/25/2004	HAWC	232.02	Picadilly Development	23,000	10 yrs.	P+2.25%	16,100		16,100	1,932		1,932	12.00%
10/25/2004	HAWC	232.03	Edgeworth Development	22,000	10 yrs.	P+2.25%	15,400		15,400	1,848		1,848	12.00%
11/16/2004	HAWC	232.04	Ten Powder Realty	40,000	10 yrs.	P+2.25%	40,000		40,000	0	3,000	3,000	7.50%
10/25/2004	HAWC	232.05	Skipper Land Development	38,000	10 yrs.	P+2.25%	26,250		26,250	3,155		3,155	12.02%
9/6/2005	HAWC	232.06	NH DES	1,315,291	20 yrs.	3.35%	1,315,291		1,315,291	18,370	25,001	43,371	3.30%
10/1/2004	HAWC	232.07	Winslow Drive Realty Group LLC	27,000	10 yrs.	P+2.25%	27,000		27,000	0	2,565	2,565	9.50%
3/31/2006	HAWC	232.08	Aquarius Properties LLC	24,000	20 yrs.	P+2.25%	23,577		23,577	2,262		2,262	9.59%
2/9/2007	HAWC	232.09	Ford Motor Credit	<u>50,401</u>	4 yrs.	0% & 1.9%	<u>41,162</u>		41,162	<u>495</u>	(63)	<u>432</u>	1.05%
	Total Non-related			<u>1,613,371</u>			<u>1,554,817</u>		1,554,817	32,964	30,503	63,467	4.08%
	Amortize financing costs - 3rd Total 3rd Parties	l parties					<u>1,554,817</u>		1,554,817	<u>291</u> 33,255	400 <u>30,903</u>	<u>691</u> <u>64,158</u>	<u>4.13%</u>
	Company Totals			3,758,605			3,205,855	-112,529	3,093,326	<u>154,183</u>	<u>38,105</u>	192,288	6.22%

# Report of Proposed Rate Changes for Temporary Rates

Utility Hampstead Area Water Co. Date Filed: 6/25/2008

Tariff No.: Effective Date 7/1/2008

Rate of Class of Service	Effect of Change	Number of Customers	Authorized Present <u>Revenue</u>	Proposed Revenue	Proposed Change <u>Amount</u>	Proposed Change <u>Percentage</u>
Gen'l Cust.	\$85,356	2,858	\$1,214,412	\$1,299,768	\$85,356	7.03%
Fire Protect	0		19,325	19,325	0	0.00%
Other Water			<u>35,140</u>	<u>35,140</u>		
Total Water	\$85,356	2,858	\$1,268,877	\$1,354,233	\$85,356	6.73%
Avg.Res.Cust.	<u>\$29.87</u>		<u>\$424.92</u>	<u>\$454.78</u>	\$29.87	<u>7.03%</u>

Calculation of F	Rates for	Temporary	Rates
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Total Revenue Req	\$1,354,233
Less: Fire Protectio	19,325
Less: Other Water I	<u>35,140</u>
Total Revenue Req	\$1,299,768
Revenue Requirem 5/8 3/4 1 1 1/2 2 Total Revenue Req	<u>296,800</u>
Revenue Requirem	\$1,002,968
2007 Consumption	242,583
Consumption rate p	\$4.13